2024 Regular Session

HOUSE BILL NO. 966 (Substitute for House Bill No. 696 by Representative Geymann)

BY REPRESENTATIVE GEYMANN

ENERGY/CONSERVATION: Authorizes unitization for carbon dioxide sequestration

1	AN ACT		
2	To amend and reenact R.S. 30:28(D)(2), (3), (4), and (7) and (E) and 1104(A)(1) and to		
3	enact R.S. 30:1104.2 and 1113, relative to unitization for carbon dioxide		
4	sequestration; to provide definitions; to provide for notification requirements; to		
5	provide for the issuance of drilling permits; to provide for the authority of the		
6	commissioner of conservation; to authorize unitization for carbon dioxide storage		
7	to provide for public hearings; to provide required findings; to provide for terms o		
8	the unitization order and compensation for owners in interest; to require certain		
9	determinations by the commissioner; to provide for a method for determining fai		
10	and just compensation; and to provide for related matters.		
11	Be it enacted by the Legislature of Louisiana:		
12	Section 1. R.S. 30:28(D)(2), (3), (4) and (7) and (E) and 1104(A)(1) are hereby		
13	amended and reenacted and R.S. 30:1104.2 and 1113 are hereby enacted to read as follows		
14	§28. Drilling permits; issuance; fees; location plat; notice and hearing; funds from		
15	drilling permit fees		
16	* * *		
17	D. The commissioner of conservation shall not issue a permit to drill a well		
18	or a test well pursuant to Subsection A, B, or C of this Section until the provisions		
19	of this Subsection have been satisfied:		
20	* * *		

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CODING: Words in struck through type are deletions from existing law; words <u>underscored</u> are additions.

1	(2) The commissioner of conservation shall review the location plat and	
2	make a determination as to whether any residential or commercial structure or area	
3	of review for a carbon dioxide storage facility not owned by the applicant, his lessor,	
4	or other predecessor in interest is situated within a five hundred foot radius of the	
5	proposed drilling site. For purposes of this Section, "carbon dioxide storage facility"	
6	shall include any current or proposed project for which a Class VI permit has been	
7	applied or issued and "area of review" shall have the same meaning as that term i	
8	defined in administrative rules regarding Class VI injection wells.	
9	(3) Upon a determination by the commissioner that a residential or	

10 commercial structure or area of review for a carbon dioxide storage facility is located 11 within five hundred feet of the proposed drilling site, he shall convey that 12 information, together with written notice of a public hearing thereon, by means of an official notice delivered by first class mail, to any person owning a residential or 13 14 commercial structure within a five hundred foot radius of the proposed site, the 15 operator of a carbon dioxide storage facility whose area of review is within a five 16 hundred foot radius of the proposed site, and to the local governing authority in 17 whose jurisdiction the property is located.

(4) Any property owner, carbon dioxide storage facility operator, or local
governing authority so notified shall have the right within ten days of the mailing of
such notice to request a public hearing concerning the issuance of such permit.

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(7) If the commissioner, in his review of the location plat required by
Paragraph (2) of this Subsection, determines that no residential or commercial
structure or area of review for a carbon dioxide storage facility not owned by the
applicant, his lessor, or other predecessor in interest falls within five hundred feet of
the proposed well site, he shall issue the permit required for such drilling in
accordance with the provisions of Subsections A, B, C, and F of this Section and any
rules and regulations issued thereunder.

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CODING: Words in struck through type are deletions from existing law; words <u>underscored</u> are additions.

1	E. Any permit issued to drill an oil or gas well or test well to a depth of less	
2	than ten thousand feet shall not be subject to the provisions of Subsection D of this	
3	Section other than those requirements regarding carbon dioxide storage facilities.	
4	* * *	
5	§1104. Duties and powers of the commissioner; rules and regulations; permits	
6	A. The office of conservation's actions under this Chapter shall be directed	
7	and controlled by the commissioner. The commissioner shall have authority to:	
8	(1) Regulate the development and operation of storage facilities and	
9	pipelines transmitting transporting carbon dioxide to storage facilities, including	
10	unitization in accordance with the provisions of R.S. 30:1107, <u>30:1104.2 and</u> the	
11	issuance of certificates of public convenience and necessity for storage facilities and	
12	pipelines in accordance with the provisions of R.S. 30:1107. serving such projects	
13	approved hereunder.	
14	* * *	
15	<u>§1104.2. Unitization</u>	
16	A. Upon the application of a proposed storage operator, the commissioner	
17	is authorized and empowered to enter an order requiring the unit operation of a	
18	reservoir or portion thereof, including any necessary and reasonable areal buffer and	
19	subsurface monitoring zones, or portions thereof, as referenced in R.S. 30:1103(11),	
20	for geologic storage, and in connection with such an order of unit operation, the	
21	commissioner shall have the right to unitize, pool, and consolidate all separately	
22	owned tracts and other property interests within such storage unit for geologic	
23	storage.	
24	B. An order for unit operation shall only be issued after notice, public	
25	hearing, and a finding by the commissioner that at least three-fourths of the owners	
26	in interest within the storage unit have consented in writing to geologic storage. The	
27	required three-fourths of the owners in interest shall be on the basis of, and in	
28	proportion to, the surface acreage content of the entire storage unit and, if a tract	
29	within the storage unit is subject to ownership in indivision, credited by multiplying	

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1	the acreage of the tract by the undivided ownership interest of the parties who have	
2	consented in writing to geologic storage.	
3	C. An order for unit operation shall provide for just and equitab	
4	compensation to all owners in interest within the storage unit, including the storag	
5	operator, other owners in interest who consented in writing to geologic storage, an	
6	owners in interest who did not consent in writing to geologic storage, except that t	
7	order shall not vary or alter the terms of any contracts between the storage operate	
8	and an owner in interest.	
9	D. Judicial review of orders, rules, and regulations issued by the	
10	commissioner pursuant to this Section shall be conducted pursuant to the same	
11	provisions and requirements as R.S. 30:12.	
12	E. Upon application by the storage operator or at the commissioner	
13	discretion and after notice, public hearing, and consideration of available geologica	
14	engineering, and other relevant evidence, the commissioner, to the extent require	
15	by such evidence, may by order revise, amend, enlarge, reduce, confirm or dissolve	
16	any storage unit provided for under this Section or modify any provision of any order	
17	issued pursuant to this Section, without the consent required by Subsection B of thi	
18	Section. An order enlarging or reducing the areal extent of an existing storage uni	
19	shall provide for just and equitable compensation to all owners in interest as to any	
20	acreage added to the storage unit and may also provide for compensation adjustments	
21	as are just and equitable for all owners in interest as to the area encompassed by th	
22	enlarged or reduced storage unit. However, no order issued pursuant to this	
23	Subsection shall vary or alter the terms of any contracts between the storage operator	
24	and any owner in interest.	
25	F. Operations on or injection in the storage unit for geologic storage shall be	
26	considered operations on or injection in each separate tract in the storage unit.	
27	G. The commissioner shall prescribe, issue, amend, and rescind such orders,	
28	rules, and regulations as he may find necessary or appropriate to carry out the	
29	provisions of this Section, including establishing the methodology for determining	

1	or adjusting just and equitable compensation to owners in interest that have not		
2	entered into a contract with the storage operator, including the storage operator, other		
3	owners in interest who consented in writing to geologic storage and owners in		
4	interest who did not consent in writing to geologic storage, including in the event a		
5	storage unit is enlarged or reduced.		
6	H. For the purposes of this Section, the following terms shall have the		
7	following meanings:		
8	(1) "Owner in interest" shall mean any party who owns or otherwise has the		
9	right to use the subsurface of a tract within the storage unit for geologic storage,		
10	regardless of whether such party is the surface owner of the tract or has acquired the		
11	right from the surface owner, or is a successor or assign of such right.		
12	(2) "Storage unit" shall mean a reservoir or portion thereof, including any		
13	necessary and reasonable areal buffer and subsurface monitoring zones or portions		
14	thereof, as referenced in R.S. 30:1103(11), as designated, enlarged, or reduced by the		
15	commissioner in accordance with this Section.		
16	I. Except as provided in R.S. 30:1108(B)(2), nothing in this Section shall		
17	prevent persons having the right to do so from drilling through the storage unit in		
18	such manner as shall comply with the rules of the commissioner issued for the		
19	purpose of protecting the storage unit or an associated storage facility against		
20	pollution or invasion and against the escape or migration of carbon dioxide.		
21	* * *		
22	§1113. Notifications regarding applications		
23	A. Within ten days of filing an application with the commissioner for a Class		
24	VI injection well, the owner or operator shall make a good faith effort to provide		
25	notice of the submission of the application via United States mail to all of the		
26	following:		
27	(1) The last operator of record for any oil or gas well located within the area		
28	of review delineated in the application.		

1	(2) Any person known to the applicant after reasonable search, including	
2	owners and operators, acting on behalf of the person, that presently has the right t	
3	drill into and produce from a pool and to appropriate production either for himsel	
4	or others within the area of review delineated in the application.	
5	B. Within ten days of filing an application with the commissioner for a Class	
6	V stratigraphic test well, the owner or operator shall make a good faith effort to	
7	provide notice of the submission of the application via United States mail to all of	
8	the following:	
9	(1) The last operator of record for any oil or gas well located within five	
10	hundred feet of the proposed Class V stratigraphic test well location.	
11	(2) Any person known to the applicant after reasonable search, including	
12	owners and operators, acting on behalf of the person, that presently has the right to	
13	drill into and produce from a pool and to appropriate production either for himself	
14	or others within five hundred feet of the proposed Class V stratigraphic test well	
15	location.	

DIGEST

The digest printed below was prepared by House Legislative Services. It constitutes no part of the legislative instrument. The keyword, one-liner, abstract, and digest do not constitute part of the law or proof or indicia of legislative intent. [R.S. 1:13(B) and 24:177(E)]

HB 966 Original	2024 Regular Session	Geymann

Abstract: Authorizes the commissioner of conservation to order unitization for carbon dioxide sequestration projects.

<u>Present law</u> authorizes the commissioner of conservation to perform any act necessary to carry out the requirements of the federal Safe Drinking Water Act related to the state's participation in the underground injection control program and the sequestration of carbon dioxide, including the authority to promulgate administrative rules and issue permits and orders.

<u>Proposed law</u> retains this authority and specifies that the commissioner is authorized to order unitization of a reservoir for geologic storage upon the application of a proposed storage facility operator after proper notice, public hearing, and a finding that least three-fourths of the owners in interest within the storage unit have given written consent for geologic storage and further provides a method for calculating three-fourths owners in interest.

Proposed law defines "owner in interest" and "storage unit".

<u>Proposed law</u> provides that executed contracts will not be altered by a unitization order.

<u>Proposed law</u> requires the unitization order to provide for just and equitable compensation for all owners in interest and the storage operator.

Proposed law authorizes judicial review of unitization orders as provided under present law.

<u>Proposed law</u> authorizes the commissioner to revise the storage unit under certain circumstances and following notice and public hearing. Further requires the commissioner to provide for compensation adjustments.

<u>Proposed law</u> authorizes the commissioner to issue order and promulgate rules and regulations as necessary to implement unitization for carbon dioxide sequestration.

<u>Present law</u> requires the commissioner to review the location plat of any drilling permit and determine whether residential or commercial structures are situated within a 500 foot radius.

<u>Proposed law</u> further requires the commissioner to determine whether the area of review for any carbon dioxide storage facility is within a 500 foot radius of the proposed drilling site.

<u>Proposed law</u> requires applicants for Class V and Class VI well permits to provide notice of the submission of the application via U.S. mail to the following parties:

- (1) The last operator of record for any oil or gas well located within the area of review delineated in the application.
- (2) Any person known to the applicant after reasonable search, including owners and operators, acting on behalf of the person, that presently has the right to drill into and produce from a pool and to appropriate production either for himself or others within the area of review delineated in the application.

(Amends R.S. 30:28(D)(2), (3), (4) and (7) and (E) and 1104(A)(1); Adds R.S. 30:1104.2 and 1113)