	LEGISLATIVE FISCAL OI Fiscal Note	FICE ACT 277						
Eoulyana		Fiscal Note On:	HB	465	HLS	16RS	1073	
: Legiliative	Bill Text Version: ENROLLED							
Fiscalit	C	pp. Chamb. Action:						
	Proposed Amd.:							
TASTING NOILES		Sub. Bill For.:						
Date: June 29, 2016	9:22 AM	Au	thor:	BISHOF	P, S.			
Dept./Agy.: Department of Natur	ral Resources, Office of Conservation							
Subject: Provides for certain fees collected			alyst:	Mason	Hess			
CONSERVATION/OFFICE Provides for certain fees collected l	EN NO IMPACT SD RV See Note by the office of conservation	2			I	Page 1 o	of 1	
Transfer stations regulatory fee for	tablished in <u>present law</u> , which are listed r exploration and production waste osal of exploration and production waste	below: \$2,500 \$ 150						

<u>Proposed law</u> establishes a monthly fee of 2¢ per barrel of exploration and production waste to be paid by the waste producer(s) from certain facilities. <u>Proposed law</u> prohibits waster from containing brine, produced water, or salvageable hydrocarbons.

\$1,500

\$

\$

300

300

EXPENDITURES	2016-17	2017-18	2018-19	2019-20	2020-21	5 -YEAR TOTAL
State Gen. Fd.	\$0	\$0	\$0	\$0	\$0	\$0
Agy. Self-Gen.	\$0	\$0	\$0	\$0	\$0	\$0
Ded./Other	\$0	\$0	\$0	\$0	\$0	\$0
Federal Funds	\$0	\$0	\$0	\$0	\$0	\$0
Local Funds	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Annual Total	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES	2016-17	2017-18	2018-19	2019-20	2020-21	<u>5 -YEAR TOTAL</u>
State Gen. Fd.	\$0	\$0	\$0	\$0	\$0	\$0
Agy. Self-Gen.	\$0	\$0	\$0	\$0	\$0	\$0
Ded./Other	SEE BELOW					
Federal Funds	\$0	\$0	\$0	\$0	\$0	\$0
Local Funds	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Annual Total						

EXPENDITURE EXPLANATION

Commercial facility transfer station application

Commercial facility reuse material applications

Commercial facility annual closure plan and cost estimate review

There is no anticipated direct material effect on governmental expenditures as a result of this measure.

REVENUE EXPLANATION

The Department of Natural Resources (DNR) projects that <u>proposed law</u> will be nearly revenue neutral. DNR projects that the repeal of certain fees will result in a loss of revenue totaling \$117,850 to Statutory Dedication - Oil and Gas Regulatory Fund. These revenue losses include a reduction of \$40,000 from the transfer stations regulatory fee for exploration and production waste, \$48,750 from the authorization for after-hours disposal of exploration and production waste, \$1,500 from the commercial facility transfer station application, \$12,600 from the commercial facility annual closure plan and cost estimate review, and \$15,000 from the commercial facility reuse material applications.

Yet, by collecting the proposed fee of 2¢ per barrel on a projected volume of 5,957,500 barrels of waste from off-site commercial facilities, transfer stations to out-of-state treatment and disposal facilities, and off-site waste storage, treatment, and disposal facilities approved for the receipt of exploration and production waste, DNR estimates that it will collect enough revenue to offset the revenue losses from certain repealed fees in proposed law. DNR reports that collections from the 2¢ per barrel of waste will total \$119,150, thus making proposed law almost revenue neutral.

