

2022 Regular Session

HOUSE BILL NO. 167

BY REPRESENTATIVE DEVILLIER

TAX/SEVERANCE TAX: Reduces the severance tax rate for oil over a certain period of time and specifies the severance tax rate for oil produced from certain wells

1 AN ACT

2 To amend and reenact R.S. 47:633(7)(a), (b), and (c)(i)(aa), relative to severance tax; to
3 reduce the severance tax rate on oil over a certain period of time; to specify the
4 severance tax rate on oil produced from certain wells; to provide for certain
5 limitations; to provide for an effective date; and to provide for related matters.

6 Be it enacted by the Legislature of Louisiana:

7 Section 1. R.S. 47:633(7)(a), (b), and (c)(i)(aa) are hereby amended and reenacted
8 to read as follows:

9 §633. Rates of tax

10 The taxes on natural resources severed from the soil or water levied by R.S.
11 47:631 shall be predicated on the quantity or value of the products or resources
12 severed and shall be paid at the following rates:

13 * * *

14 (7)(a)(i) On oil ~~twelve and one-half percentum of its value at the time and~~
15 ~~place of severance,~~ at the following rate:

16 (aa) For taxable periods beginning on or after January 1, 2022, and before
17 July 1, 2023, twelve and one-half percent of its value at the time and place of
18 severance.

19 (bb) For taxable periods beginning on or after July 1, 2023, and before July
20 1, 2024, twelve percent of its value at the time and place of severance.

1 (cc) For taxable periods beginning on or after July 1, 2024, and before July
2 1, 2025, eleven and one-half percent of its value at the time and place of severance.

3 (dd) For taxable periods beginning on or after July 1, 2025, and before July
4 1, 2026, eleven percent of its value at the time and place of severance.

5 (ee) For taxable periods beginning on or after July 1, 2026, and before July
6 1, 2027, ten and one-half percent of its value at the time and place of severance.

7 (ff) For taxable periods beginning on or after July 1, 2027, and before July
8 1, 2028, ten percent of its value at the time and place of severance.

9 (gg) For taxable periods beginning on or after July 1, 2028, and before July
10 1, 2029, nine and one-half percent of its value at the time and place of severance.

11 (hh) For taxable periods beginning on or after July 1, 2029, and before July
12 1, 2030, nine percent of its value at the time and place of severance.

13 (ii) For taxable periods beginning on or after July 1, 2030, and thereafter,
14 eight and one-half percent of its value at the time and place of severance.

15 (ii) ~~Such~~ The value shall be the higher of (1) the gross receipts received
16 from the first purchaser, less charges for trucking, barging and pipeline fees, or (2)
17 the posted field price. In the absence of an arms length transaction or a posted field
18 price, the value shall be the severer's gross income from the property as determined
19 by R.S. 47:158(C).

20 (b) On oil produced from a well classified by the commissioner of
21 conservation as an oil well, and determined by the collector of revenue that ~~such~~ the
22 well is incapable of producing an average of more than twenty-five barrels of oil per
23 producing day during the entire taxable month, and which also produces at least fifty
24 percent salt water per day, the tax rate applicable to the oil severed from such well
25 shall be ~~one-half of the rate set forth in Subparagraph (a) of this Paragraph~~ six and
26 one-quarter percent of its value at the time and place of severance and ~~such~~ the well
27 shall be defined, for severance tax purposes, as an incapable well, provided that ~~such~~
28 the well has been certified by the Department of Revenue as incapable of ~~such~~
29 production on or before the twenty-fifth day of the second month following the

1 month of production. Oil severed from a multiple well lease or property is not
2 subject to the reduced rate of tax provided for herein, unless all ~~such~~ of the wells are
3 certified as incapable.

4 (c)(i)(aa) On oil produced from a well classified by the commissioner of
5 conservation as an oil well, and certified by the Department of Revenue that ~~such~~ the
6 well is incapable of producing an average of more than ten barrels of oil per
7 producing day during the entire taxable month, the tax rate applicable to the oil
8 severed from such well shall be ~~one-quarter of the rate set forth in Subparagraph (a)~~
9 ~~of this Paragraph~~ three and one-hundred twenty-five thousandths percent of its value
10 at the time and place of severance and ~~such~~ the well shall be defined, for severance
11 tax purposes, as a stripper well, provided that ~~such~~ the well has been certified by the
12 Department of Revenue as a stripper well on or before the twenty-fifth day of the
13 second month following the month of production. Once a well has been certified and
14 determined to be incapable of producing an average of more than ten barrels of oil
15 per producing day during an entire month, ~~such~~ the stripper well shall remain
16 certified as a stripper well until the well produces an average of more than ten barrels
17 of oil per day during an entire calendar month.

18 * * *

19 Section 2. This Act shall become effective upon signature by the governor or, if not
20 signed by the governor, upon expiration of the time for bills to become law without signature
21 by the governor, as provided by Article III, Section 18 of the Constitution of Louisiana. If
22 vetoed by the governor and subsequently approved by the legislature, this Act shall become
23 effective on the day following such approval.

DIGEST

The digest printed below was prepared by House Legislative Services. It constitutes no part of the legislative instrument. The keyword, one-liner, abstract, and digest do not constitute part of the law or proof or indicia of legislative intent. [R.S. 1:13(B) and 24:177(E)]

HB 167 Original

2022 Regular Session

DeVillier

Abstract: Reduces the severance tax rate on oil over an eight-year period from 12.5% to 8.5% of its value at the time and place of severance and specifies the severance tax rate for oil produced from certain wells.

Present law provides for the levy of an excise tax on natural resources severed from the soil or water, the rate for which is predicated on the quantity or value of the products or resources severed.

Present law provides that the tax rate on oil is 12.5% of its value at the time and place of severance. The value of the oil is the higher of the gross receipts received from the first purchaser, less charges for trucking, barging and pipeline fees, or the posted field price.

Proposed law reduces the tax rate on oil over an eight-year period as follows:

- (1) For taxable periods beginning on or after July 1, 2023, and before July 1, 2024, to 12%.
- (2) For taxable periods beginning on or after July 1, 2024, and before July 1, 2025, to 11.5%.
- (3) For taxable periods beginning on or after July 1, 2025, and before July 1, 2026, to 11%.
- (4) For taxable periods beginning on or after July 1, 2026, and before July 1, 2027, to 10.5%.
- (5) For taxable periods beginning on or after July 1, 2027, and before July 1, 2028, to 10%.
- (6) For taxable periods beginning on or after July 1, 2028, and before July 1, 2029, to 9.5%.
- (7) For taxable periods beginning on or after July 1, 2029, and before July 1, 2030, to 9%.
- (8) For taxable periods beginning on or after July 1, 2030, to 8.5%.

Present law provides oil produced from a well classified by the commissioner of conservation (commissioner) as an oil well and determined by the Dept. of Revenue (DOR) that the well is incapable of producing an average of more than 25 barrels of oil per producing day during the entire taxable month, and which also produces at least 50% salt water per day is taxed at a rate equal to one half of the present rate for oil established in present law (R.S. 47:633(a)), which equates to 6.25%. Further defines such a well for severance tax purposes as an incapable well if the well has been certified by DOR as incapable of production on or before the 25th day of the second month following the month of production.

Proposed law changes present law by specifying that the rate is 6.25% of the oil's value at the time and place of severance.

Present law provides oil produced from a well classified by the commissioner as an oil well and certified by DOR that the well is incapable of producing an average of more than 10 barrels of oil per producing day during the entire taxable month is taxed at a rate equal to one quarter of the present rate for oil established in present law (R.S. 47:633(a)), which equates to 3.125%. Further defines such a well for severance tax purposes as a stripper well if the well has been certified by DOR as a stripper well on or before the 25th day of the second month following the month of production.

Proposed law changes present law by specifying that the rate is 3.125% of the oil's value at the time and place of severance.

Effective upon signature of governor or lapse of time for gubernatorial action.

(Amends R.S. 47:633(7)(a), (b), and (c)(i)(aa))